

Public

Grid Code Review Panel

Thursday 26 March 2026

Online Meeting via Teams

Public

WELCOME

Purpose of Panel & Duties of Panel Members

The **Panel** shall be the standing body to carry out the **functions** referred to in the Governance Rules **(GR3.1.1)**

Functions (GR.3.2)

The **Panel** shall endeavour at all time to operate:

- In an **efficient, economical and expeditious manner**, taking account of the complexity, importance and urgency of particular Modification Proposals; and
- With a view to ensuring that the **Grid Code** facilitates **achievement of the Grid Code Objectives**.

Duties of Panel Members & Alternates (GR.3.3)

1. Shall act **impartially** and in accordance with the requirements of the **Grid Code**; and
2. Shall not have any **conflicts of interest**.

Shall not be representative of, and shall act without undue regard to the particular interests of the persons or body of persons by whom he/she was appointed as Panel Member and any Related Person from time to time.

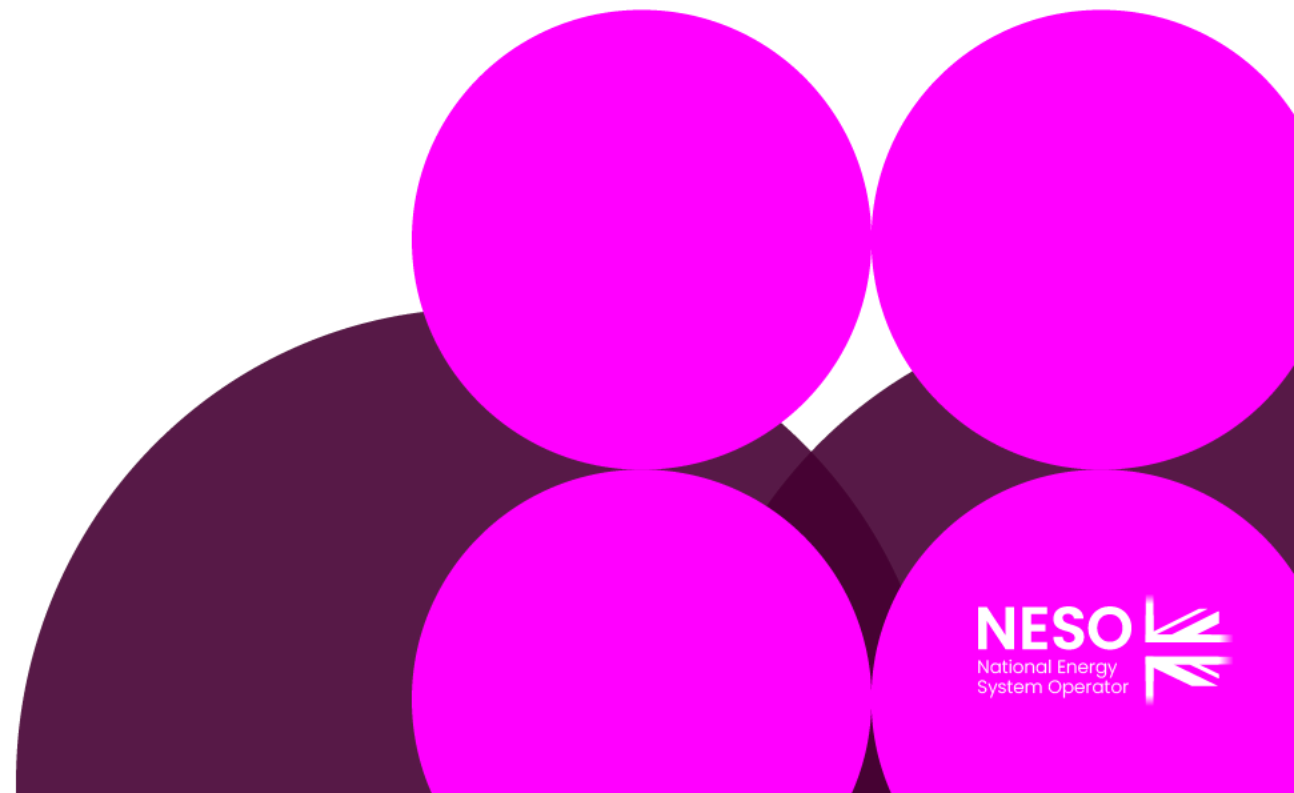
Approval of Panel Minutes

Approval of Panel Minutes from the meeting held on 26 February 2025

Action Log

Action No.	Status	Action	Owner	Comments and Updates
456	Open	Ofgem Energy Code Reform (ECR) team to be invited to a future Grid Code Review Panel to provide update around milestones	GS/SC	The Ofgem ECR team may be invited to a future Grid Code Review Panel meeting to address specific questions or provide clarification, rather than a general milestone update.
465	Open	To provide a general update at a future Panel on the wider work going on in relation to Bilateral Embedded Generation Agreements (BEGAs)	CN	CN advised at the February Panel that NESO work is ongoing, but that the relevant teams are not yet in a position to share further detail.
484	Open	Baseline table errors to be fixed by a housekeeping modification first, rather than as part of GC0103.	AJ	The Panel agreed to leave the action open until the housekeeping modification is formally brought to Panel.
485	Open	Code Governance to provide some clarity on GC0178 and GC0155 timelines, resourcing and Workgroup scheduling to ensure momentum and avoid repeated delays.	KH	NESO confirm that an update will be provided to the Panel in March.

Chair's Update



Authority Decisions and Update (as of 18 March 2026)

Decisions Pending

Modification	Final Modification Report Received	Expected Decision Date
<u>GC0169: Material changes arising from Grid Code Modification GC0136</u>	07 October 2025	31 March 2026
<u>GC0173: Consistency of Technical and Compliance Requirements between GB and European Users</u>	10 December 2025	31 March 2026

The Authority's publication on decisions can be found on their website below:

<https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>

Grid Code Development Forum – Update

Claire Newton, NESO

The GCDF meeting on 04 March 2026 covered the following topics:

- Update to Planning References: Proposal to remove redundant references from Grid Code – a proposal to remove references to the Electricity Ten Year Statement (ETYS) and other older planning regime references including Seven Year Statement (SYS) and introduce the Centralised Strategic Network Plan (CSNP). The proposal was generally well received with one attendee requesting an overview of legal text changes across all impacted codes.
- Errors in ECC.6.4.5.1 legal text – a proposal looking to correct legal text in ECC.6.4.5.1 using proposed legal text from GC0104. Attendees suggested first trying to contact Workgroup members from GC0104 to confirm whether the changes happened for a reason. This will be brought back to GCDF next time.

Presentation items and Minutes from the 04 March GCDF meeting can be found [here](#)

Next GCDF will take place on Wednesday 01 April 2026

Deadline for April Agenda items – 20 March 2026

Final Agenda items TBC.

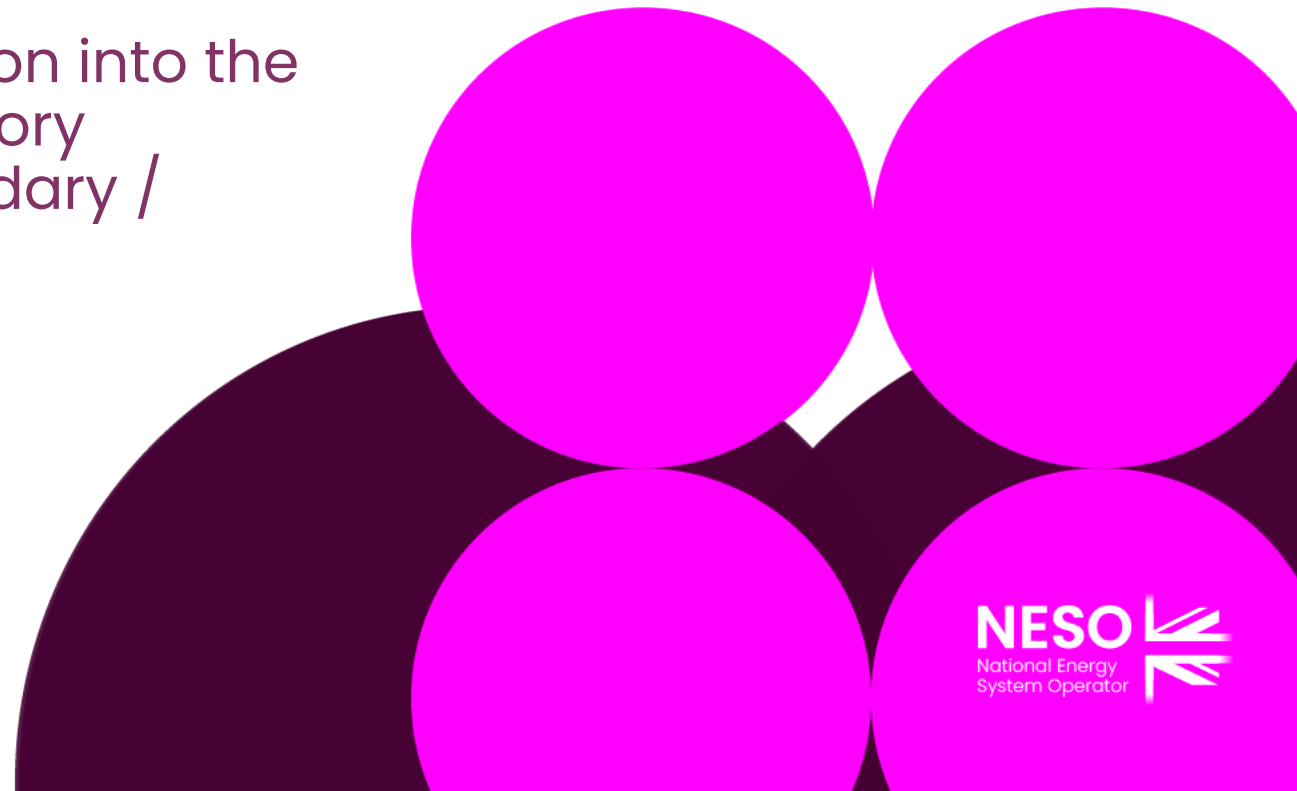
New Modifications

- GC0185 'Grid Code Changes for Mandatory Frequency Response (MFR) replacement'
- GC0187 'Grid Code Legal Text Corrections'

New Modification

GC0185: Introducing Dynamic Regulation into the Grid Code as an alternative to Mandatory Frequency Response (Primary / Secondary / High)

Tom Goss, NESO



GC0185 Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
Suggested consolidation of modification overview wording.	Agreed and made.
Various minor text edits.	Agreed and made.

Public

MFR / DR Transition

Thomas Goss, Joseph
Donohoe and Vicky Allen

March 2026

Overview

NESO would like to introduce a new frequency response service, Dynamic Regulation (DR), as an alternative to meeting the mandatory Frequency Response requirement.

Phase 1 Mod (i.e. this Modification proposal):

- **Introduce Dynamic Regulation (DR)** as an alternative frequency response service, to run in parallel with MFR
- **Address issues:** MFR barriers to entry and increased frequency volatility
- **Offering transition support** for providers wishing to transition including identifying technical changes for providers and evolution to DR as a service
- **No retrospective implications** for technical requirements, including FSM and PSH, as MFR will still be available

Phase 2 Mod:

- Scope: to **replace MFR** (derogation from Ofgem 31 December 2029)
- NESO will undertake significant stakeholder engagement to understand challenges for legacy plant and develop technical requirements for a compliant service that meets operational needs and is accessible to existing MFR providers.
- NESO will **consider additional options for legacy plant** not able to participate in DR

Phase 1: Adding Dynamic Regulation as an alternative to Mandatory Frequency Response (Primary, Secondary, High)

Contents

1. What is the fault?
2. How are we seeking to address this issue?
3. FAQs (including interactions with FSM)
4. Code Change Methodology
5. Commercial Implications
6. Affected Clauses
7. Questions?

What is the fault?

Barriers to Entry

Energy-limited assets cannot meet the requirements of MFR to sustain the High service indefinitely with continuous modulation of output.

Frequency Volatility

The recent decreases in system inertia rates are causing system frequency changes to be more volatile. It is becoming more difficult to control these faster frequency changes with the existing frequency response service (MFR) which is relatively slow to respond.

Result

These two things together lead us to propose that it would be best to introduce Dynamic Regulation (DR) as an alternative route to compliance with the mandatory frequency response requirement.

Obligation Vs Service

Obligation

All BMUs have an obligation under the GC to provide frequency response when instructed to do so.

This will not change.

Service

MFR is the service which contains all combinations of Primary, Secondary and High frequency response.

NESO currently uses this service to instruct frequency response under the Grid Code.

This proposal will mean that a unit can opt to deliver their obligation either through MFR or through DR.

Opting out of both services will not be an option.

Code Change Methodology

The aim is to allow DR as an alternative to MFR (known in the Grid Code as PSH or Primary, Secondary, High). The approach for this Phase 1 Modification will be to add the phrases:

- “or **dynamic regulation low**” wherever “**primary**” and/or “**secondary**” response is mentioned

And

- “or **dynamic regulation high**” wherever “**high**” response is mentioned

Affected Grid Code Clauses

Glossary & Definitions

New entries for DRH & DRL

Insert into relevant other definitions

Connection Conditions (CC)

CC 6.3.7

CC A.3.1, CC A3.2, CC A3.3, CC A3.4

European Connection Conditions(ECC)

ECC 6.3.7

ECC A.3.1, ECC A.3.2, ECC A.3.3, ECC A.3.4

Planning Code (PC)

PC A.5.5

PC A.9.3.2

Data Registration Code (DRC)

DRC 6.1.4

Post Gate Closure Process (BC2)

BC 2.9.5.1

BC 2.A.2.5

Frequency Control Process (BC3)

BC 3.5.4(a), BC 3.5.4(b)

BC 3.7.1 (a), BC 3.7.1 (b) (i), BC 3.7.1 (c)

BC 3.7.2.1 (a), BC 3.7.2.1 (c)

Operational Planning & Data Provision (OC2)

OC 2.4.6.2

Affected CUSC Clauses

4.1.3 – Frequency Response

11.3 – Definitions

Appendix 1

Appendix 3 – definition of “frequency sensitive mode” and “Mode A”

What happens now?

Launch Grid Code Mod

We are requesting to launch a Grid Code modification to add DR as an alternative response service.

There is no change to MFR for this modification.

Offer of Transition Support

We are offering support to any providers of MFR wishing to transition.

We hope to be able to identify what technical change/s will be necessary for providers.

What adaptations NESO can make to DR to accommodate MFR providers without undermining the purpose of the service?

Please contact us here:

vicky.allen@neso.energy and
laura.burdis@neso.energy

Phase 2: Replace Mandatory Frequency Response

What happens now?

Engagement

We are seeking to engage with as many providers of MFR as possible to see:

1. What technical change/s will be necessary for providers?
2. How many existing providers can/cannot make this change?
3. What adaptations can be made to DR to accommodate providers without undermining the purpose of the service?
4. What alternative can be offered to providers who cannot deliver the adapted DR?

Launch a Stakeholder Focus Group

To achieve this aim, we intend to launch a stakeholder focus group.

The group will aim to:

1. Answer these questions (2026)
2. If necessary, launch an A18 consultation to make adaptations to DR (2027)
3. Develop technical requirements for a compliant service that meets systems needs and is accessible to existing MFR providers
4. This will all feed into NESO raising a Grid Code Modification to enable to the replacement of MFR (2028) which will go through the code modification process

Any Questions?

Next steps

GC0185 Proposed Timeline

Milestone	Date	Milestone	Date
Modification presented to Panel	7 January 2026	Code Administrator Consultation	04 November 2026 – 04 December 2026
Workgroup Nominations (15 Business Days)	31 March 2026 – 24 April 2026	Draft Final Modification Report (DFMR) issued to Panel (5 Business Days)	20 January 2027
Workgroup 1 Workgroup 2 Workgroup 3	18 May 2026 08 June 2026 29 June 2026	Panel undertake DFMR recommendation vote	28 January 2027
Workgroup Consultation (15 Business Days) 20 days have been provided due to holiday period	27 July 2026 – 24 August 2026	Final Modification Report issued to Panel to check votes recorded correctly	02 February 2027 – 09 February 2027
Workgroup 5 Workgroup 6	08 September 2026 28 September 2026	Final Modification Report issued to Ofgem	10 February 2027
Workgroup report issued to Panel (5 Business Days)	21 October 2026	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	29 October 2026	Implementation Date	10 Business Days after Decision.

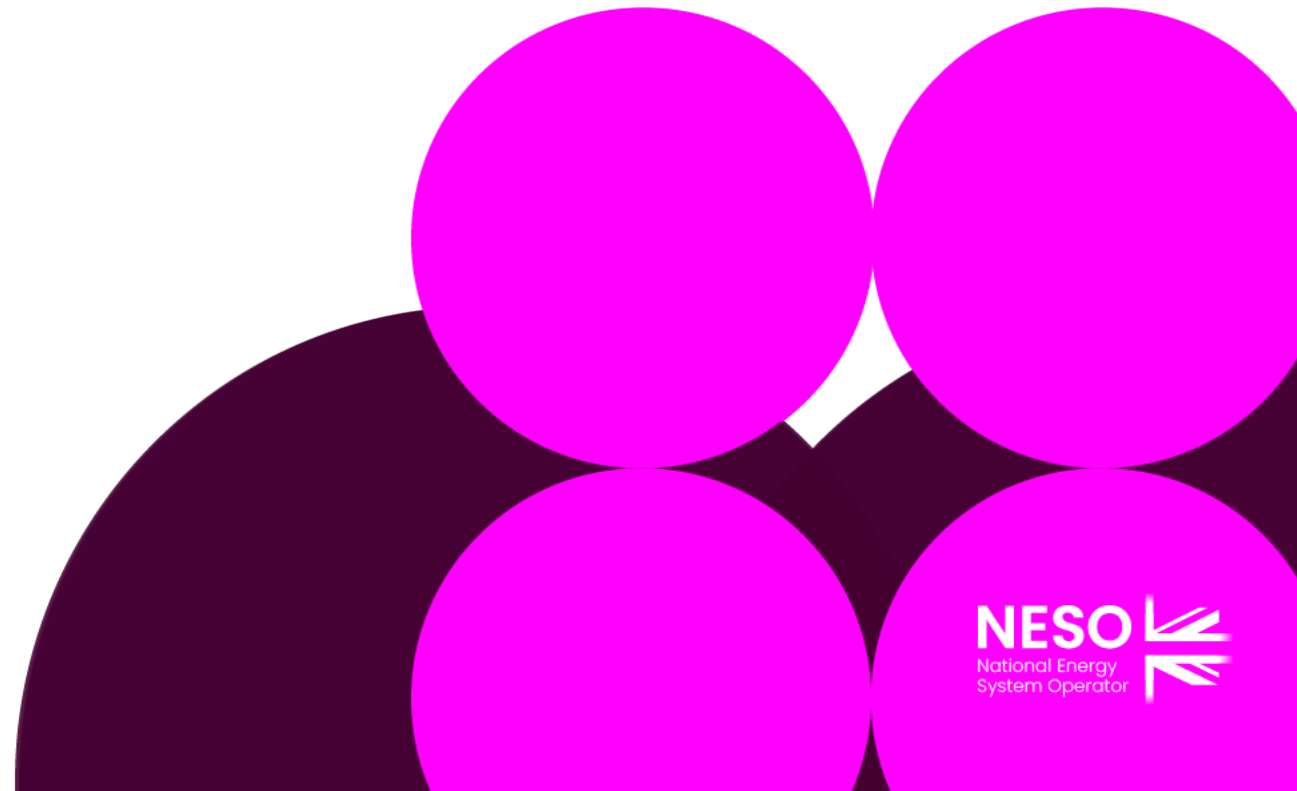
GC0185 Asks of Panel

- **AGREE** that this Modification has a clearly defined defect and scope
- **AGREE** that this Modification should follow Standard Governance (Ofgem decision) rather than the Self-Governance Criteria (Panel decision)
- **AGREE** that this Modification should proceed to Workgroup
- **AGREE** Workgroup Terms of Reference
- **NOTE** that there appear not to be any impacts on the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- **NOTE** the proposed timeline

New Modification

GC0187: Grid Code Legal Text
Corrections 2026

Amanda Rooney, NESO



GC0187 Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
<p>Wrong Mod number allocated to Proposal</p> <p>Suggested word change in overview “been found” to “identified”</p> <p>Spelling, punctuation identified.</p> <p>STC interactions – box not ticked.</p> <p>Suggestion that Definitions under legal text be included on a separate Slide to identify the changes in the legal text for Panel submission.</p> <p>Identified EBR impact – however this is not clearly shown in the document.</p> <p>Legal text – legal text documents do not have any tracked changes identified. Although there is mention on the proposal.</p>	<p>Agreed and updated</p>

The Issue

- A number of small errors have been detected in the Grid Code
- This modification corrects a large number of them to aid the comprehension and ease of use of the Grid Code

The Proposal

Proposed Solution:

- This modification proposes to update a number of small changes across a number of documents
- A full list is in the Annex, and later in this pack

Alternative Option considered:

- The only possible alternative is to continue to leave the errors within the code, as they are small and obvious
- All changes included in this modification had simple, single solutions

Legal text

Proposed legal text changes:

1) (OC2) Operational Planning and Data Provision

Section	Correction
A3.5.1(ii)	Typo error in table number, Replace table 1 with table A.3.5.1

2) ECP.A European Compliance Processes

Section	Correction
OC2.4.1.3.2 (d)	Cross reference error, change to "OC2.4.1.2.2 (iii) and (iv)"
OC2.4.2.1	"Statement of Readiness" replaced with "Statement of Readiness" (all bold)

3) BC1 Pre Gate Closure

Section	Correction
Between BC1.4.2(e) and BC1.4.2(f)	Spacing error. Remove extra line
Page 9, BC1.5	Spacing issue, space removed
Page 10-	Spacing issue, space removed

Legal text

Proposed legal text changes:

4) BC2 Post Gate Closure Process

Section	Correction
BC2.6.2	Spacing issue, space removed
Between BC2.6.5 and BC2.7	Spacing issue, space removed
Between BC2.9.3.3 and BC2.9.4	Spacing issue, space removed
Between BC2.9.6 and BC2.9.7	Spacing issue, space removed
Between BC2.9.7.2 and BC2.9.7.3	Spacing issue, space removed
Between BC2.9.7.3 and BC2.9.8	Spacing issue, space removed
Between BC2.6.5 and BC2.7	Spacing issue, space removed
Heading for Appendix 1	Spacing issue, space added
BC2.5.4	Replace word "doesn't" with "does not"

5) (GD) Glossary and Definitions

Section	Correction
"Fast Fault Current" and "Fast Fault Interruption Time"	Duplication in list removed
"Re-synchronisation"	Spacing issue, space removed
"Demand Facility"	Replace word "no" with "not"

Legal text

Proposed legal text changes:

6) (OC5) Testing and Monitoring

Section	Correction
OC5.A.2.8.6	Replace word ""Maximum Export Limit"" with "Maximum Export Limit"
OC5.A.3.6.6	Replace word ""Maximum Export Limit"" with "Maximum Export Limit"
OC5.A.4.5.6	Replace word ""Maximum Export Limit"" with "Maximum Export Limit"

7) (OC6B) Embedded Generation Control

Section	Correction
OC6B.1.1 to OC6B.3.2.2	Indents corrected to match page
OC6B.6, Page 5	Spacing issue, reduce spacing
OC6B.3.2.5	Spacing issue, reduce spacing

8) (CC) Connection Conditions

Section	Correction
A.5.4.1	Energy Networks Association Technical Specification 48-6-5 Issue 1 dated 2005 "ENA Protection Assessment Functional Test Requirements – Voltage and Frequency Protection". Updated to "ENATS 48-6-5 Issue 2 Amendment 1 (2020) – Functional Test Requirements – Voltage Protection"
6.2.1.2	" Plant and Apparatus " changed to " Plant and Apparatus " as separate defined terms
6.2.1.2 (a)	Remove "as" in last line. Typo

Legal text

Proposed legal text changes:

9) (ECC) European Connection Conditions

Section	Correction
ECC.A.5.4.1	Energy Networks Association Technical Specification 48-6-5 Issue 1 dated 2005 "ENA Protection Assessment Functional Test Requirements – Voltage and Frequency Protection". Updated to "ENATS 48-6-5 Issue 2 Amendment 1 (2020) – Functional Test Requirements – Voltage Protection"
ECC.6.3.15.10 (vi)	Spacing issue, text "Voltage as measured at the.... for more than 1 second." To be moved up into list
6.2.1.2 (a)	Remove "as" in last line. Typo
ECC.2.1	Replace 'ESO Licence' with 'NESO license'
ECC.6.2.1.1(a)(iii)	Replace 'licence' with 'license'
ECC.6.2.1.2	Replace 'licence' with 'license'
ECC.6.2.1.2(a)(iii)	Replace 'licence' with 'license'
A.5.6.4	Replace 'licence' with 'license'

10) (GR) Governance Rules

Section	Correction
GR.3.3	Change reference "GR.3.1" to "GR.4.2"
Table 2 of GR. B	In respect of Restoration Services Change "OC.9.2.5" to "OC9.2.6"
17	Replace "Authority Let Modifications" with "Authority Led Modifications"

Legal text

Proposed legal text changes:

11) (DRC) Data Registration Code

Section	Correction
Definition	" Primary Voltage System " changed to "Primary Voltage System" as it is not a defined term, but is in a table

12) (GC) General Conditions

Section	Correction
5.1	Removal of second "the"
5.2	Removal of second "the"

13) (CP) Compliance Processes

Section	Correction
CP8	Replace "COMPLIANCE REPEAT PLAN" with "COMPLIANCE REPORT PLAN "

Governance

Proposed Governance Route:

- We are proposing Fast Track Self Governance for this modification as we believe this change fulfils all criteria (available on next slide)
- We are required to opine: "whether or not (and to the extent) that in the proposer's view the **Grid Code Modification Proposal** constitutes an amendment to the **Regulated Sections** of the Grid Code."
 - These modification does include changes to regulated sections, but as these changes are to obvious mistakes and spacing, we conclude these are not 'Amendments'

Consideration for Fast-Track:

- We believe this meets the criteria, containing typographical and cross referencing details, as well as obvious mistakes such as spelling, spacing and duplication of words

Grid Code Fast Track Criteria

Fast Track Criteria	<p>A proposed Grid Code Modification Proposal that, if implemented,</p> <ul style="list-style-type: none">(a) would meet the Self-Governance Criteria; and(b) is properly a housekeeping modification required as a result of some error or factual change, including but not limited to:<ul style="list-style-type: none">(i) updating names or addresses listed in the Grid Code;(ii) correcting any minor typographical errors;(iii) correcting formatting and consistency errors, such as paragraph numbering; or(iv) updating out of date references to other documents or paragraphs
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Grid Code Self-Governance Criteria

Self-Governance Criteria	<p>A proposed Modification that, if implemented,</p> <ul style="list-style-type: none">(a) is unlikely to have a material effect on:<ul style="list-style-type: none">(i) existing or future electricity consumers; and(ii) competition in the generation, storage, distribution, or supply of electricity or any commercial activities connected with the generation, storage, distribution or supply of electricity; and(iii) the operation of the National Electricity Transmission System; and(iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and(v) the Grid Code's governance procedures or the Grid Code's modification procedures, and(b) is unlikely to discriminate between different classes of Users.(c) other than where the modification meets the Fast Track Criteria, will not constitute an amendment to the Regulated Sections of the Grid Code.
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GC0187 Proposed Timeline

Milestone	Date
Panel decision <i>Unanimous Panel agreement is needed for this to be implemented; otherwise Panel will agree a different governance route</i>	26 March 2026
Appeals Window (15 Business Days)	30 March 2026 to 5pm on 22 April 2026
Implementation Date (5 Business Days after closure of Appeals Window if no Appeals received)	07 May 2026

GC0187 Asks of Panel

- **AGREE** that this Modification has a clearly defined defect, scope and solution
- **AGREE** that this Modification should follow Fast Track Self-Governance Criteria (Panel decision, which must be unanimous)
- **NOTE** the proposed timeline and that this Modification will be implemented upon conclusion of the Appeals window (if no objections are received from industry)

GC0181 'Enhance the Effectiveness of System Incidents reporting' Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	15 April 2026	17 June 2026	07 July 2026	TBC	10 business days
New timeline	16 September 2026	18 November 2026	08 December 2026	TBC	10 business days

Rationale: Insufficient time between Workgroups prevented completion of required actions. The timeline has been revised to hold Workgroups every 3 weeks, with additional Workgroups added to address the defect and develop the legal text. The updated timeline could not be presented at the February Panel as the Workgroup meeting to approve the updated timeline was scheduled for after the Panel.

Workgroups Remaining: 7

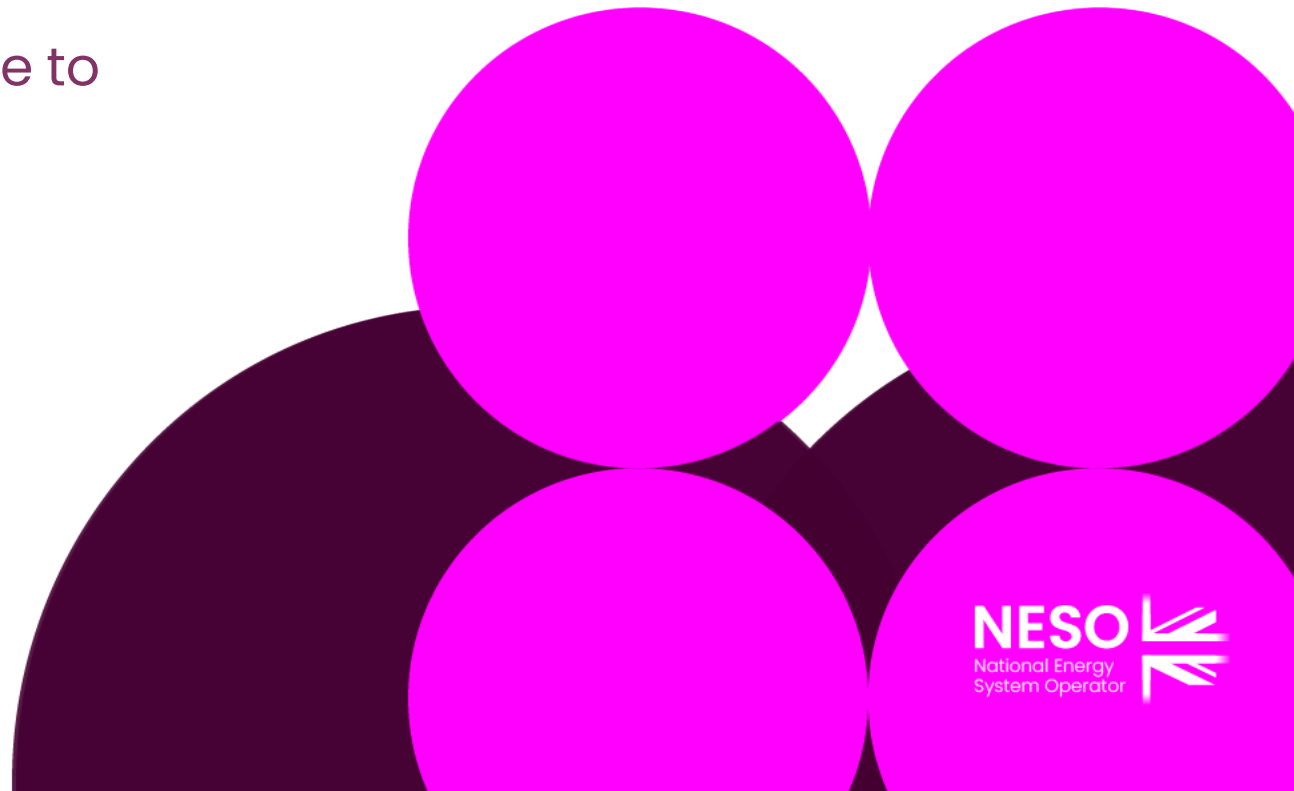
GC0181 – the asks of Panel

- **AGREE** revised timeline

Second Draft Final Modification Report

GC0139: Enhanced Planning–Data Exchange to
Facilitate Whole System Planning

Kat Higby (Panel Secretary)



Solution

Solution summary:

Enhanced level of planning data exchanged between Network Operators and NESO; the data exchanged will largely be in a Common Information Model (CIM) format, supplemented by data from Network Operators in an Excel Workbook format.

Data exchanges will take place twice a year between NESO and Network Operators. Details of the new routine data submissions can be found in the new sections of the Planning Code (PC), PC.9, PC.10 and PC Appendix G.

Code Administrator Consultation Responses

Summary of Code Administrator Consultation Responses:

Code Administrator Consultation was run from 06/01/2026 to 06/02/2026 and received 8 non-confidential responses [and 0 confidential responses]. Key points were:

- Seven respondents approved of the solution. One respondent felt it required further refinement.
- Six respondents supported the implementation approach. Two respondents felt the implementation date was potentially not achievable, suggesting January 2028 would be more appropriate.
- One respondent had three queries related to the GC0139 legal text document Planning Code.
- An additional Workgroup was held post Panel where members voted unanimously on the changes to the legal text, which included revising the implementation date to 01 January 2028

Code Administrator Consultation – Legal Text Changes.

What do the Grid Code Governance Rules say?

- GR.22.4 A draft of the **Grid Code Modification Report** shall be tabled at a meeting of the **Grid Code Review Panel** prior to submission of that **Grid Code Modification Report** to the **Authority** as set in accordance with the timetable established pursuant to GR.19.1, and at which the **Panel** may consider any minor changes to the legal drafting, which may include any issues identified through the **Code Administrator** consultation, and:
- (i) if the change required is a typographical error the **Grid Code Review Panel** may instruct the **Code Administrator** to make the appropriate change and the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**; or
 - (ii) if the change required is not considered to be a typographical error then the **Grid Code Review Panel** may direct the **Workgroup** to review the change. If the **Workgroup** unanimously agree that the change is minor the **Grid Code Review Panel** may instruct the **Code Administrator** to make the appropriate change and the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**, otherwise for changes that are not considered to be minor the **Code Administrator** shall issue the **Grid Code Modification Proposal** for further **Code Administrator** consultation, after which the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**; or
 - (iv) if a change is not required after consideration, the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**.

Code Admin must present the proposed legal text changes

Panel have 3 choices:

- **Agree the changes are typographical and instruct Code Admin to make the change under GR.22.4(i). Then we carry out Recommendation Vote; or**
- **Agree the changes are not needed under GR.22.4(iv). Then we carry out Recommendation Vote; or**
- **Under GR.22.4(ii) Direct the Workgroup to review the changes or ask for a further Code Administrator Consultation to be issued**

GC0139 Asks of Panel

- **AGREE** whether or not the proposed changes to the legal text are typographical and whether they need to be made
- **NOTE** that this Modification does impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code]
- Do you have any comments as to whether or not the proposed changes concur with the EBR Article 3 Objectives?
- **VOTE** whether or not to recommend implementation
- **NOTE** next steps

GC0139 Next Steps

Milestone	Date
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	27 March 2026
Submission of Final Modification Report to Ofgem	06 April 2026
Ofgem decision date	TBC
Implementation Date	10 Business Days after Authority Decision

Prioritisation Stack

Mod Number	Previous Priority No:	Priority No	Title
GC0139	(1 before CAC)	(1 before CAC)	Enhanced Planning Data Exchange to Facilitate Whole System Planning
GC0155	2	1	Clarification of Fault Ride Through Technical Requirements
GC0176	(3 before CAC)	2	Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code
GC0178	2	3	Temporary Overvoltage - Specification of Limits and Clarification of Obligations
GC0186	-	4	Proposed Grid Code Changes - Post Electricity System Restoration Standard (ESRS)
GC0117	3	5	Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Station requirements
GC0182	4	6	Standardisation of Power Flow Metering Polarity
GC0168	5	7	Submission of Electro Magnetic Transient (EMT) Models
GC0164	6	8	Simplification of Operating Code No.2
GC0181	7	9	Enhance the Effectiveness of System Incidents Reporting
GC0103	(10 before CAC)	(10 before CAC)	The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes
GC0140	8	10	Grid Code Sandbox: enabling derogation from certain obligations to support small-scale trials of innovative propositions
GC0185	-		Grid Code Changes for Mandatory Frequency Response (MFR) replacement

Prioritisation Stack – Proposed format

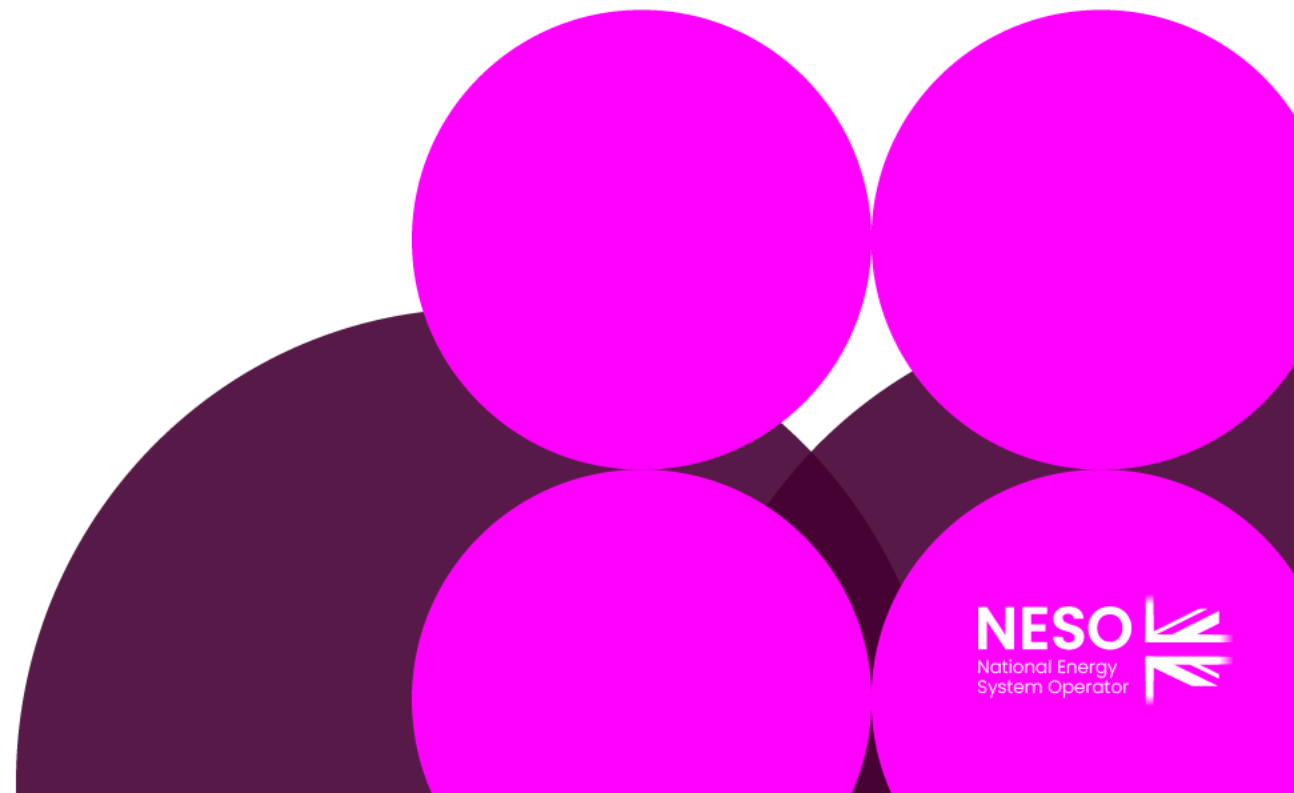
Modifications at Workgroup Stage

Mod Number	Previous Priority No:	Priority No	Title
GC0155	1		Clarification of Fault Ride Through Technical Requirements
GC0178	3		Temporary Overvoltage - Specification of Limits and Clarification of Obligations
GC0186	4		Proposed Grid Code Changes - Post Electricity System Restoration Standard (ESRS)
GC0117	5		Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Station requirements
GC0182	6		Standardisation of Power Flow Metering Polarity
GC0168	7		Submission of Electro Magnetic Transient (EMT) Models
GC0164	8		Simplification of Operating Code No.2
GC0181	9		Enhance the Effectiveness of System Incidents Reporting
GC0140	10		Grid Code Sandbox: enabling derogation from certain obligations to support small-scale trials of innovative propositions
GC0185	-		Grid Code Changes for Mandatory Frequency Response (MFR) replacement

Modifications Post-Workgroup Stage

Mod Number	Previous Priority No:	Title
GC0139	1	Enhanced Planning Data Exchange to Facilitate Whole System Planning
GC0176	2	Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code
GC0103	10	The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes

Governance Update



Standing Items

Updates on all developments relevant to Grid Code Panel e.g. potential for future governance changes or modifications

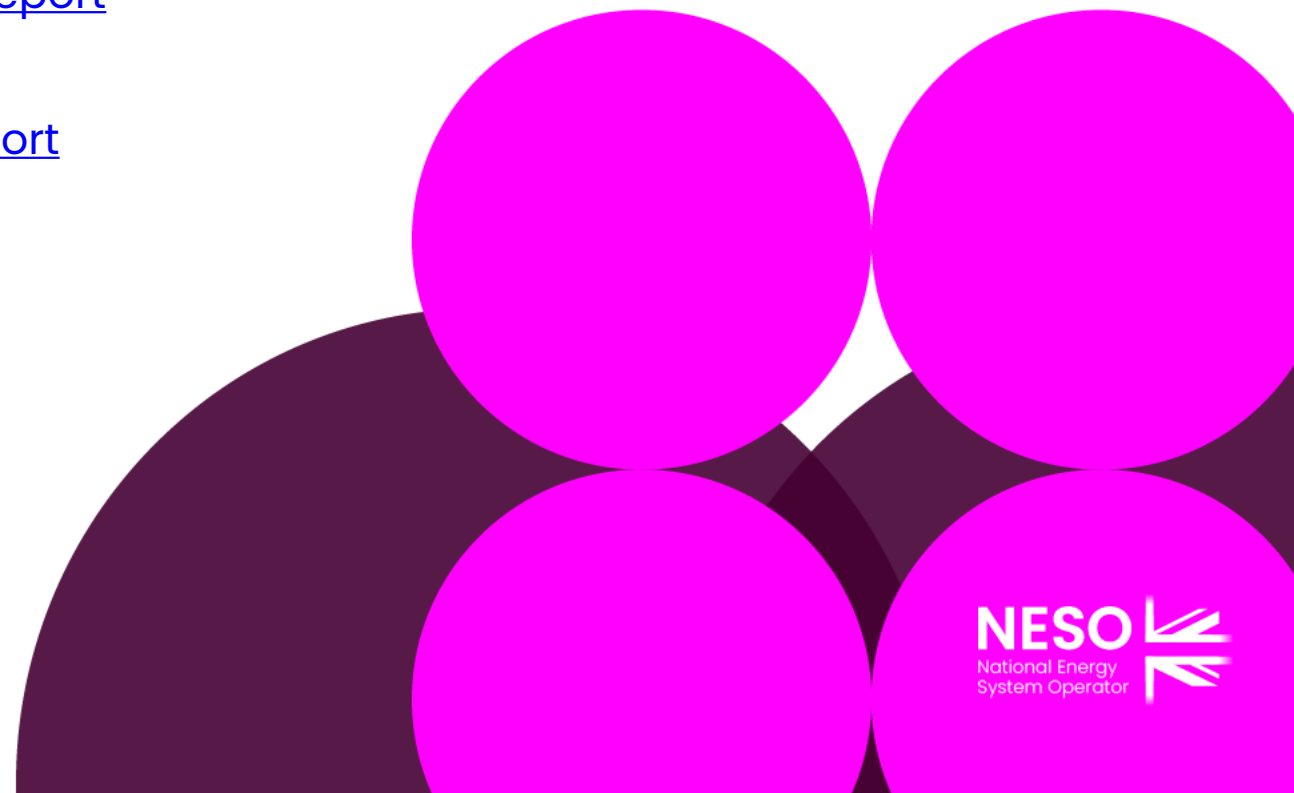
- Distribution Code Panel update (Alan Creighton)
- JESG Update (information only)
 - Previous meeting -10 March 2026 [Meeting materials and Headline Report](#)
 - Next meeting – 14 April 2026

Updates on other industry codes

27 February 2026 CUSC [Panel Papers and Headline Report](#)

26 January 2026 SQSS – Cancelled

25 February 2026 STC [Panel Papers and Headline Report](#)



Grid Code Modification GC0166 Changes to EDL– Update

March 2026

Update to EDL Message Interface Specification presented at January Panel

- Updates to the EDL Technical Documents were presented at the **January GCRP**.
- Following the required **20-day review period**, implementation was planned for **12 March 2026**.
- Final pre-publication checks identified a small number of **late, non-material changes**.
- One party fed back that there were old references to BOAR and RR – these are a hang over from EU Network Codes and no longer apply. These refs have been removed.
- Although not material, NESO proposes to **re-circulate the updated documents** to Panel members to maintain transparency.
- Revised timelines will be confirmed once Panel comments are received.

Electrical Standards – Update to EDL Message Interface Specification and Governance of Data Validation, Consistency and Defaulting Rules

Milestone	Date
Presented to Panel	26 March 2026
Implementation Date (if Panel approve)	13 April 2026

Electrical Standards – the asks of Panel

- **AGREE** the proposed amendments to the Electrical Standards

GC.11.3

Ordinary Electrical Standards Procedure

- (a) Unless it is identified as an urgent **Electrical Standards** proposal (in which case GC.11.4 applies) or unless the notifier requests that it be tabled at the next **Panel** meeting, as soon as reasonably practicable following receipt of the notification, the **Panel** secretary shall forward the proposal, with a covering paper, to **Panel Members**.
- (b) If no objections are raised within 20 Business Days of the date of the proposal, then it shall be deemed approved pursuant to the **Electrical Standards** procedure, and **The Company** shall make the change to the relevant **Electrical Standard** or the list of **Electrical Standards** contained in the Annex to this GC.11.
- (c) If there is an objection (or if the notifier had requested that it be tabled at the next **Panel** meeting rather than being dealt with in writing), then the proposal will be included in the agenda for the next following **Panel** meeting.
- (d) If there is broad consensus at the **Panel** meeting in favour of the proposal, **The Company** will make the change to the **Electrical Standard** or the list of **Electrical Standards** contained in the Annex to this GC.11.
- (e) If there is no such broad consensus, including where the **Panel** believes that further consultation is needed, **The Company** will establish a **Panel** working group if this was thought appropriate and in any event **The Company** shall undertake a consultation of **Authorised Electricity Operators** liable to be materially affected by the proposal.
- (f) Following such consultation, **The Company** will report back to **Panel Members**, either in writing or at a **Panel** meeting. If there was broad consensus in the consultation, then **The Company** will make the change to the **Electrical Standard** or the list of **Electrical Standards** contained in the Annex to this GC.11.
- (g) Where following such consultation there is no broad consensus, the matter will be referred to the **Authority** who will decide whether the proposal should be implemented and will notify **The Company** of its decision. If the decision is to so implement the change, **The Company** will make the change to the **Electrical Standard** or the list of **Electrical Standards** contained in the Annex to this GC.11.
- (h) In all cases where a change is made to the list of **Electrical Standards**, **The Company** will publish and circulate a replacement page for the Annex to this GC covering that list and reflecting the change.

Any other business

- Update on GC0117: Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Station requirements
- Digitalised Whole System Technical Code Project (dWSTC) Update

Digitalised Whole System Technical Code Project (dWSTC) Update

- **Steering Group** – The dWSTC Steering Group is winding down.
- **Ongoing Activities**
 - Guidance and Training Workstream has been moved to BAU
 - Digitalised Code Management (DCM) paused
 - Code Simplification workstream completed (OC2)
- **Panel** – involvement moving forwards

Activities ahead of the next Panel Meeting

Grid Code Development Forum	01 April 2026
Modification Proposal Deadline for April Panel	08 April 2026
Papers Day	15 April 2026
Panel Meeting	23 April 2026 Faraday House

Close

Anthony Pygram

Chair, Grid Code Review Panel